HOUSE No. 3051

The Commonwealth of Massachusetts

PRESENTED BY:

Lori A. Ehrlich

To the Honorable Senate and House of Representatives of the Commonwealth of Massachusetts in General Court assembled:

The undersigned legislators and/or citizens respectfully petition for the adoption of the accompanying bill:

An Act relative to natural gas leaks.

PETITION OF:

NAME:	DISTRICT/ADDRESS:	DATE ADDED:
Lori A. Ehrlich	8th Essex	1/21/2011
Stephen R. Canessa	12th Bristol	2/3/2011
John W. Scibak	2nd Hampshire	2/3/2011
Sarah K. Peake	4th Barnstable	2/1/2011
David Paul Linsky	5th Middlesex	2/1/2011
Joyce A. Spiliotis	12th Essex	2/2/2011
Patricia A. Haddad	5th Bristol	2/2/2011
Paul W. Mark	2nd Berkshire	2/2/2011
Thomas M. Stanley	9th Middlesex	2/3/2011
Frank I. Smizik	15th Norfolk	2/3/2011
Thomas M. McGee	Third Essex	2/3/2011
Sean Garballey	23rd Middlesex	1/22/2011
Jennifer E. Benson	37th Middlesex	1/24/2011
Cheryl A. Coakley-Rivera	10th Hampden	1/24/2011
Theodore C. Speliotis	13th Essex	1/26/2011
Stephen L. DiNatale	3rd Worcester	1/25/2011
Cory Atkins	14th Middlesex	1/28/2011
Jason M. Lewis	31st Middlesex	1/28/2011

Martin J. Walsh	13th Suffolk	2/3/2011
Carolyn C. Dykema	8th Middlesex	2/3/2011
Michael D. Brady	9th Plymouth	2/3/2011
Ellen Story	3rd Hampshire	2/3/2011
Tackey Chan	2nd Norfolk	2/3/2011
Ruth B. Balser	12th Middlesex	2/4/2011
Katherine M. Clark	Fifth Middlesex	2/4/2011
Edward F. Coppinger	10th Suffolk	2/4/2011
Alice Hanlon Peisch	14th Norfolk	2/4/2011
Jonathan Hecht	29th Middlesex	2/4/2011
Bruce E. Tarr		2/4/2011
Ann-Margaret Ferrante	5th Essex	2/4/2011
James B. Eldridge		2/4/2011
Robert F. Fennell	10th Essex	2/4/2011
Kay Khan	11th Middlesex	2/4/2011
James M. Cantwell	4th Plymouth	2/4/2011
Alice K. Wolf	25th Middlesex	2/4/2011
Denise Provost	27th Middlesex	2/4/2011
Louis L. Kafka	8th Norfolk	2/4/2011
Kate Hogan	3rd Middlesex	2/4/2011
William N. Brownsberger		2/4/2011

HOUSE No. 3051

By Ms. Ehrlich of Marblehead, a petition (accompanied by bill, House, No. 3051) of Lori A. Ehrlich and others for legislation to establish natural gas leak classification standards and requirements for operator clean up of natural gas leaks. Telecommunications, Utilities and Energy.

The Commonwealth of Alassachusetts

In the Year Two Thousand Eleven

An Act relative to natural gas leaks.

Be it enacted by the Senate and House of Representatives in General Court assembled, and by the authority of the same, as follows:

- 1 Chapter 164 of the General Laws, as appearing in the 2008 Official Edition, is hereby
- 2 amended by adding the following section:-
- 3 Section 144. (a) There shall be established a natural gas leak classification standard to
- 4 determine the degree or extent of the potential hazard resulting from gas leakage to persons,
- 5 property or the environment due to leaking methane as a greenhouse gas and to prescribe
- 6 remedial actions.
- 7 (b) All reported gas leaks will be assessed a grade based on the following system:-
- 8 (1) Grade 1. Any leak recognized as an existing or probable hazard to persons or
- 9 property, and requires immediate repair of continuous action until the conditions are no longer
- 10 hazardous. Daily monitoring or surveillance shall not qualify as a "repair", so called.

(2) Grade 2A. Any leak recognized as non-hazardous to persons or property, but justifies schedule repair based on probable future hazard to persons or property. Repair is required within 6 months with monitoring every 2 weeks until repaired.

- (3) Grade 2. Any leak recognized as non-hazardous to persons or property, any Grade 3 leak that could migrate under frost or other conditions in the judgment of the operating personnel at the site of the leak. Repair is required within 1 year with monitoring every 6 months.
- (4) Grade 3. Any leak recognized as non-hazardous at the time of detection or monitoring and may be expected to remain non-hazardous. Repair shall be required within 36 months. The leak shall be re-surveyed during "mid-frost season", so-called. The leak shall be re-evaluated during the next required leak survey or annually, whichever is less, and shall include a tree damage survey of any tree on public or private property within a 40 feet circumference of the leak.
- (c) Operators shall repair grade 1 leaks identified prior to December 31, 2010 on or before March 1, 2012. Operators shall repair grade 2 leaks identified prior to December 31, 2010 on or before March 1, 2015. For all leaks identified after December 31, 2010, operators shall comply with the requirements of this section.
- (d) It shall be the duty of each operator to promptly respond to any notification of a gas leak or gas odor or any notification of damage to facilities by excavators or other outside sources to protect persons, property, and limit the amount of greenhouse gas expelled to the atmosphere.
- (e) Any suspected damage to trees due to any gas leak from a utility owned pipeline, should be reported to the company responsible for inspection by a qualified arborist. Repairs, damages and replacement will be subject to the department's rules and regulations.

(f) All buildings or structures within a determined underground gas leak migration area shall be checked for traces of natural gas. If a positive reading is detected, company personnel shall take appropriate action to protect persons and property, as well as grading the gas leak according to this section.

(g) The department shall promulgate rules and regulations necessary to carry out the provisions of this section. The rules and regulations shall require that companies subject to the commissioner's supervision who are responsible for the maintenance and repair of natural gas lines shall report annually to the commissioner the grades of any leaks detected as part of any mandated compliance surveys.