

The Commonwealth of Massachusetts

PRESENTED BY:

Patricia A. Haddad

To the Honorable Senate and House of Representatives of the Commonwealth of Massachusetts in General Court assembled:

The undersigned legislators and/or citizens respectfully petition for the adoption of the accompanying bill:

An Act for community empowerment.

PETITION OF:

NAME:	DISTRICT/ADDRESS:	DATE ADDED:		
Patricia A. Haddad	5th Bristol	1/5/2017		
Dylan Fernandes	Barnstable, Dukes and Nantucket	1/26/2017		
Frank I. Smizik	15th Norfolk			
Denise Provost	27th Middlesex			
Jack Lewis	7th Middlesex			
Brian Murray	10th Worcester			
Chris Walsh	6th Middlesex			
Sarah K. Peake	4th Barnstable			
Marjorie C. Decker	25th Middlesex			
John W. Scibak	2nd Hampshire			
Jason M. Lewis	Fifth Middlesex			
David M. Rogers	24th Middlesex			
Jennifer E. Benson	37th Middlesex			
Paul A. Schmid, III	8th Bristol			
Mike Connolly	26th Middlesex			
Kay Khan	11th Middlesex			
Ruth B. Balser	12th Middlesex			
Marc R. Pacheco	First Plymouth and Bristol			

William L. Crocker, Jr.	2nd Barnstable			
Patrick M. O'Connor	Plymouth and Norfolk			
Cory Atkins	14th Middlesex			
Paul R. Heroux	2nd Bristol			
Mathew Muratore	1st Plymouth			
Carlos González	10th Hampden			
Solomon Goldstein-Rose	3rd Hampshire			
Kate Hogan	3rd Middlesex			
Michelle M. DuBois	10th Plymouth			
Harold P. Naughton, Jr.	12th Worcester			
Gailanne M. Cariddi	1st Berkshire			
David T. Vieira	3rd Barnstable			
Anne M. Gobi	Worcester, Hampden, Hampshire and			
	Middlesex			
James J. O'Day	14th Worcester			
Ryan C. Fattman	Worcester and Norfolk			
Peter V. Kocot	1st Hampshire			
James B. Eldridge	Middlesex and Worcester			
Alan Silvia	7th Bristol			
Alice Hanlon Peisch	14th Norfolk			
Stephen Kulik	Ist Franklin			

By Mrs. Haddad of Somerset, a petition (accompanied by bill, House, No. 1745) of Patricia A. Haddad and others relative to participation of customers in community empowerment contracts. Telecommunications, Utilities and Energy.

The Commonwealth of Massachusetts

In the One Hundred and Ninetieth General Court (2017-2018)

An Act for community empowerment.

Be it enacted by the Senate and House of Representatives in General Court assembled, and by the authority of the same, as follows:

1	Section 134 of said	l chapter 164, as so) appearing, is h	hereby amended	by adding the
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- 2 following subsection:
- 3 (c)(1) As used in this subsection, the following words shall have the following meanings
- 4 unless the context otherwise requires:
- 5 "Alternative Compliance Payment," or "ACP," an amount established by the department

6 of energy resources that retail electricity suppliers may pay in order to discharge their Renewable

7 Portfolio Standard obligation, as required under section 11F of chapter 25A.

8 "Community empowerment contract" or "contract", an agreement between a municipality

9 and the developer, owner or operator of a renewable energy project.

10 "Customer", an electricity end-use customer of an electric utility distribution company

11 regardless of how that customer receives energy supply services.

12

"Department", the department of public utilities.

"Large commercial customer", a large commercial, industrial or institutional customer as
further defined by the department of energy resources utilizing existing usage-based tariff
structures.

- "Municipality", a city or town or a group of cities or towns which is not served by a
 municipal lighting plant, that meet the eligibility criteria under paragraph (9).
- "Participant", a customer within a municipality that has entered into a community
 empowerment contract, so long as that customer did not opt out of, or is prevented from
- 20 participating in, the community empowerment contract under subsection (d).
- 21 "Renewable energy certificate", a certificate representing the environmental attributes of
 22 1 megawatt hour of electricity generated by a renewable energy project, the creation, use and
 23 retirement of which is administered by ISO New England, Inc.
- 24 "Renewable energy portfolio standard", the renewable energy portfolio standard
 25 established in section 11F of chapter 25A.
- 26 "Renewable energy project" or "project", a facility that generates electricity using a Class
 27 1 renewable energy resource and is qualified by the department of energy resources as eligible to
 28 participate in the renewable energy portfolio standard under section 11F of chapter 25A and to
 29 sell renewable energy certificates under the program.
- 30 "Residential customer", a utility distribution customer that is a private residence or group
 31 of residences as further defined by the department of energy resources utilizing existing usage 32 based tariff structures.

33 "Small commercial customers", a small or medium commercial, industrial or institutional
 34 utility distribution customer as further defined by the department of energy resources utilizing
 35 existing usage-based tariff structures.

- 36 (2) A municipality may, on behalf of the electricity customers within the municipality,
 37 enter into a community empowerment contract with a company that proposes to construct a
 38 renewable energy project. A municipality may enter into more than one (1) community
 39 empowerment contract and may enter into new contracts at any time.
- 40 (3) A community empowerment contract shall be subject to the following conditions:

(i) the contract shall be between the municipality and the company proposing to construct
a renewable energy project; provided, however, that this section shall not authorize a
municipality to utilize its collateral, credit or assets as collateral or credit support to the
counterparty of the contract and a municipality may do so only as otherwise authorized by law;

45 (ii) the renewable energy project specified in the contract shall not have begun
46 construction prior to the contract having been entered into by the municipality;

47 (iii) the contract shall be structured as a contract for differences so as to stabilize 48 electricity prices for participants and shall specify a fixed price for the energy and renewable 49 energy certificates to be generated by the project; provided, however, that the contract shall also 50 specify a means by which the project's contracted amount of energy and renewable energy 51 certificates shall be sold to a third party, at a price established by the wholesale market or an 52 index and as agreed by the parties to the contract, and the proceeds from which shall be credited 53 to the amount owed from the participants to the project; provided further, that if the amount 54 earned in a sale exceeds the agreed fixed price, the participants shall be credited from the project

for the difference between the sale price and the contracted fixed price; and provided further, that a contract shall not be an agreement to physically deliver electric energy to the participants but it may require delivery of renewable energy certificates;

58 (iv) the contract shall specify whether renewable energy certificates from the renewable 59 energy project are to be provided and, if so provided, shall specify how the renewable energy 60 certificates are to be transmitted and disposed of or retired; provided, however, that renewable 61 energy certificates purchased through a contract may be: (A) assigned to the load of each 62 participant or subset of participants, as stipulated in the contract, so as to increase the amount of 63 renewable energy attributed to use by the participants in the aggregate; or (B) sold in a 64 transparent, competitive process, the proceeds from which shall be applied to the contract for 65 differences mechanism under clause (iii); and provided further, that a renewable energy 66 certificate purchased through a contract shall not be used by a basic service supply provider or 67 competitive supply provider to meet its requirements under the renewable energy portfolio 68 standard unless the renewable energy certificate is first sold to the supplier in a competitive, transparent process under this clause; 69

(v) the contract shall have a term of not less than 10 years from the time the specified
renewable energy project commences operation;

(vi) the contract shall describe the calculations by which a charge or credit to a participant or to the renewable energy project are calculated based on the contract for differences mechanism under clause (iii); provided, however, that the calculations shall ensure full payment or credit to the renewable energy project even if a participant does not make full payment of the participant's distribution utility bill; provided further, that if there is a nonpayment of all or a

portion of a distribution utility bill, an increase in charges to the contract participants may be used to ensure sufficient revenue to meet obligations to the project; and provided further, that the contract shall specify a contract administrator who shall perform the calculations under this subsection and determine, for implementation by the distribution utility, the charges and credits due to the project, participants, distribution utility and others as required by the contract; and

82 (vii) the contract may exempt for differences mechanism residents of the municipality83 who receive low-income electric rates.

84 (4) A town may enter into a community empowerment contract upon authorization by a 85 majority vote of town meeting, town council or other municipal legislative body. A city may 86 authorize a community empowerment contract by a majority vote of the city council or 87 municipal legislative body, with the approval of the mayor or the city manager in a Plan D or 88 Plan E form of government. Two or more municipalities may initiate a process jointly to 89 authorize community empowerment contracting by a majority vote of each municipality under 90 this paragraph. Prior to an authorizing vote, a public hearing shall be held to inform the 91 municipalities of the proposed contract, the impact on residents and information on how to opt 92 out of the contract if it proceeds. This hearing shall specify the proposed project under the 93 contract and the length of the contract. An entity that is not a party to the contract shall estimate 94 the contract's rate impacts under reasonable scenarios for future energy prices and the estimates 95 shall be presented. The proposed project and contract information, estimated rate impact on 96 constituents, procedure for customers to opt out of the proposed contract and information 97 regarding the public hearing shall also be mailed to the residents of the municipalities 30 days 98 before the hearing.

99 (5) The electricity customers within a municipality shall be required to participate in a 100 community empowerment contract; provided, however, that a customer may opt not to 101 participate in a contract if the customer provides notice to an administrator designated by the 102 municipality within 90 days after the vote authorizing a contract or, in the case of a residential 103 user receiving a low-income electric rate, at any time. No customer shall be a participant in a 104 contract if that customer uses more than 5 per cent of the total annual electricity usage of the 105 electricity customers located within a single municipality that is a party to the contract or, in the 106 case of a contract with a group of municipalities, 5 per cent of the total annual electricity usage 107 of the electricity customers located in the group of municipalities that are parties to the contract. 108 Residential and small commercial customers that establish service within a municipality after the 109 municipality enters into a community empowerment contract shall be required to participate in 110 any community empowerment contracts in effect for the municipality at the time the new service 111 is established. A large commercial customer within a municipality may become a participant 112 unless otherwise prohibited and, upon electing to become a participant, shall remain a participant 113 for the remainder of the community empowerment contract as long as the large commercial 114 customer continues to be located within the municipality.

(6) The department shall promulgate regulations, guidelines or orders, required by
paragraph (6) of subsection (c) of section 134 of chapter 164 of the General Laws within 6
months after the effective date of this act, that:

(i) establish the manner in which a municipality may request from a distribution utility,
and which the distribution utility shall provide in a timely manner, the summary historic load and
payment information of the electricity customers within the municipality that is necessary for a
municipality to request and analyze a proposal for a community empowerment contract;

provided, however, that the distribution utility may charge the municipality for verifiable,
reasonable and direct costs associated with providing the information as approved by the
department generally or on a case-by-case basis;

(ii) establish a procedure by which a municipality shall have a community empowerment contract approved by the department; provided, however, that a community empowerment contract shall not take effect until so approved and the department shall be obligated to and shall approve a contract that meets the requirements under this section; and provided further, that in establishing the approval procedure, the department shall adopt means to minimize the administrative and legal costs to municipalities to the maximum extent possible;

(iii) establish guidelines or standards by which the contract administrator under clause
(vi) of paragraph (3) shall: (A) provide utility adjustments to charges to the distribution or credits
to participants via a line item on the distribution utility bill; and (B) provide information to the
distribution utility that is necessary to enable it to make or receive payments to or from the
project and to others as necessary;

136 provided, however, that each community empowerment contract shall be indicated on a 137 participant's distribution utility bill by a line item specific to the contract; and provided further, 138 that a distribution utility may recover verifiable and reasonable costs for the implementation of 139 this subsection from a contract party or participant except as provided for in clause (iv). Should 140 implementation of this subsection require changes to the distribution utility company's billing 141 system that would not otherwise be incurred, the cost of implementing such changes shall, upon 142 approval by the department as being verifiable, reasonable, and necessary to implement this 143 subsection, be paid for by ACP funds or, if available ACP funds are insufficient, by the

Massachusetts Renewable Energy Trust Fund, as established by General Laws chapter 23J,section 9.

146 (iv) establish guidelines or standards by which distribution company customers may 147 receive or access accurate energy source disclosure information, taking into account the 148 renewable energy certificates that may be ascribed to each customer's electricity usage and 149 regardless of the source from which the renewable energy certificates were supplied or 150 purchased. Should implementation of this subsection require changes to the distribution utility 151 company's billing system that would not otherwise be incurred, the cost of implementing such 152 changes shall, upon approval by the department as being verifiable, reasonable, and necessary to 153 implement this subsection, be paid for by ACP funds or, if available ACP funds are insufficient, 154 by the Massachusetts Renewable Energy Trust Fund, as established by General Laws chapter 155 23J, section 9.

(7) The department of energy resources shall promulgate regulations or guidelines,
required by paragraph (7) of subsection (c) of section 134 of chapter 164 of the General Laws
within 6 months after the effective date of this act, that:

(i) establish the manner in which, in the case of a community empowerment contract in
which the renewable energy certificates are to be assigned to participants, the renewable energy
certificates may be transmitted and retired appropriately and the energy source disclosure
information accurately provided to participants; and

(ii) establish recommended practices to ensure transparency and accountability on the
 part of a municipality in entering into and managing a community empowerment contract,
 including the means by which an executed community empowerment contract shall be available

166 for public inspection and recommendations for a municipality to follow in order to ensure 167 compliance with the requirements for entering into a community empowerment contract. 168 The department of energy resources shall also provide technical assistance to a 169 municipality regarding a community empowerment contract upon request. 170 (8) A community empowerment contract shall be in addition to, and aside from, an 171 electricity supply contract that a customer may have at the time of the contract or that that the 172 customer may later seek to establish. A municipality that enters into a community empowerment 173 contract under this subsection shall not be considered a wholesale or retail electricity supplier. A 174 community empowerment contract shall not require participants to change their choice of 175 electricity supplier regardless of whether the supplier is a competitive supplier or a basic service 176 supplier;