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# The Commonwealth of Massachusetts

#### PRESENTED BY:

### Thomas A. Golden, Jr.

To the Honorable Senate and House of Representatives of the Commonwealth of Massachusetts in General Court assembled:

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The undersigned legislators and/or citizens respectfully petition for the adoption of the accompanying bill:

An Act relative to enhancing reliability of renewable resources in the Commonwealth.

#### PETITION OF:

NAME:	DISTRICT/ADDRESS:	DATE ADDED:
Thomas A. Golden, Jr.	16th Middlesex	1/17/2019
Frank A. Moran	17th Essex	1/24/2019
William J. Driscoll, Jr.	7th Norfolk	1/24/2019
Carolyn C. Dykema	8th Middlesex	1/24/2019
John J. Lawn, Jr.	10th Middlesex	1/25/2019
Danielle W. Gregoire	4th Middlesex	1/25/2019
Steven Ultrino	33rd Middlesex	1/25/2019
Timothy R. Whelan	1st Barnstable	1/25/2019
Josh S. Cutler	6th Plymouth	1/29/2019
Brian W. Murray	10th Worcester	1/30/2019
Ann-Margaret Ferrante	5th Essex	1/30/2019
Joseph W. McGonagle, Jr.	28th Middlesex	1/30/2019
Stephan Hay	3rd Worcester	1/30/2019
Alice Hanlon Peisch	14th Norfolk	1/31/2019
Daniel Cahill	10th Essex	2/1/2019
Patrick M. O'Connor	Plymouth and Norfolk	2/1/2019
Jonathan Hecht	29th Middlesex	2/1/2019
David M. Nangle	17th Middlesex	2/1/2019

Joan Meschino	3rd Plymouth	2/1/2019
James K. Hawkins	2nd Bristol	2/1/2019

# HOUSE . . . . . . . . . . . . . . . . . No. 2862

By Mr. Golden of Lowell, a petition (accompanied by bill, House, No. 2862) of Thomas A. Golden, Jr., and others relative to enhancing reliability of renewable resources in the Commonwealth. Telecommunications, Utilities and Energy.

## The Commonwealth of Massachusetts

In the One Hundred and Ninety-First General Court (2019-2020)

An Act relative to enhancing reliability of renewable resources in the Commonwealth.

Be it enacted by the Senate and House of Representatives in General Court assembled, and by the authority of the same, as follows:

1	SECTION 1. Section 83B of chapter 169 of the acts of 2008, as inserted by chapter 188
2	of the acts of 2016, is hereby amended by inserting after the definition of "Distribution
3	company" the following definition:-
4	"Existing energy storage peak renewable power", the on-peak generation from an energy
5	storage system, as defined in section 1 of chapter 164, that commenced commercial operations of
6	provided incremental new capacity at an existing storage system before January 1, 2019;
7	provided, however, that such energy storage system generation is at least 50 megawatts of
8	nameplate capacity and is moving renewable energy as defined in said section 1 of chapter 164
9	from periods of low electric demand to periods of higher electric demand. While the energy
10	storage system must be located in Massachusetts, the renewable energy generation used for
11	charging may be located anywhere within New England, an adjacent RTO, or federal waters
12	adjacent to New England.

13	SECTION 2. Said section 83B is hereby further amended by inserting after the definition
14	of "New Class I renewable portfolio standard eligible resources" the following definition:-

15 "New energy storage peak renewable power", the on-peak generation from an energy 16 storage system, as defined in section 1 of chapter 164, that commenced commercial operations or 17 provided incremental new capacity at an existing storage system on or after January 1, 2019; 18 provided, however, that such energy storage system generation is moving renewable energy as 19 defined in said section 1 of chapter 164 from periods of low electric demand to periods of higher 20 electric demand. While the energy storage system must be located in Massachusetts, the 21 renewable energy generation used for charging may be located anywhere within New England, 22 an adjacent RTO, or federal waters adjacent to New England. 23 SECTION 3. Chapter 169 of the acts of 2008 is hereby amended by inserting after section 24 83D, inserted by chapter 188 of the acts of 2016, the following section:-

25 Section 83E. (a) In order to support the integration of renewable energy resources in and 26 enhance the fuel security of the commonwealth by moving the renewable energy to periods of 27 highest electric demand, not later than December 30, 2019, every distribution company shall 28 jointly and competitively solicit proposals for energy storage resources in conjunction with other 29 solicitations performed under chapter 169 of the acts of 2008; and, provided, that reasonable 30 proposals have been received, shall enter into cost-effective long-term contracts. Long-term 31 contracts executed pursuant to this section shall be subject to the approval of the department of 32 public utilities and shall be apportioned among the distribution companies.

33 (b) The timetable and method for solicitations of long-term contracts shall be proposed34 jointly by the distribution companies and the department of energy resources using a competitive

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35 bidding process, and shall be subject to review and approval by the department of public utilities. 36 The distribution companies, in coordination with the department of energy resources, shall 37 consult with the attorney general regarding the choice of solicitation methods. The distribution 38 companies shall enter into cost-effective long term contracts for peak renewable power from 39 energy storage resources equal to approximately 4,745 gigawatt hours of aggregate nameplate 40 capacity; and provided, further, that 2,372.5 gigawatt hours shall be provided by existing energy 41 storage peak renewable power; and provided, further that 2,372.5 gigawatt hours shall be 42 provided by new energy storage peak renewable power. Proposals received pursuant to a 43 solicitation under this section shall be subject to review by the department of energy resources. 44 If the department of energy resources, in consultation with the distribution companies and the 45 independent evaluator, determines that reasonable proposals were not received pursuant to a 46 solicitation, the department may terminate the solicitation, and may require additional 47 solicitations to fulfill the requirements of this section.

48 (c) If a distribution company deems all proposals to be unreasonable, the distribution 49 company shall, within 20 days of the date of its decision, submit a filing to the department of 50 public utilities. The filing shall include, in the form and detail prescribed by the department of 51 public utilities, documentation supporting the distribution company's decision to decline the 52 proposals. Following a distribution company's filing, and within 4 months of the date of filing, 53 the department of public utilities shall approve or reject the distribution company's decision and 54 may order the distribution company to reconsider any proposal. If distribution companies are 55 unable to agree on a winning bid following a solicitation under this section, the matter shall be 56 submitted to the department of energy resources which shall, in consultation with the 57 independent evaluator, issue a final, binding determination of the winning bid; provided, that the

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58 final contract executed shall be subject to review by the department of public utilities. The 59 department of energy resources may require additional solicitations to fulfill the requirements of 60 this section.

61 (d) There shall be a selection committee that evaluates bid submissions and selects the 62 winning bid. The committee shall consist of the following members: the secretary of energy and 63 environmental affairs, who shall be the chair; the attorney general; the secretary of housing and 64 economic development; and the house and senate chairs of the joint committee on 65 telecommunications, utilities and energy.

66 (e) The department of public utilities shall promulgate regulations consistent with this67 section.

68 (f) A proposed long-term contract shall be subject to the review and approval of the 69 department of public utilities. As part of its approval process, the department of public utilities 70 shall consider recommendations by the attorney general, which shall be submitted to the 71 department of public utilities within 45 days following the filing of a proposed long-term 72 contract with the department of public utilities. The department of public utilities shall consider 73 the potential costs and benefits of the proposed long-term contract and shall approve a proposed 74 long-term contract if the department finds that the proposed contract is a cost-effective 75 mechanism to move renewable energy from periods of low electric demand to periods of higher 76 electric demand on a long-term basis, taking into account the factors outlined in this section. A 77 distribution company shall be entitled to cost recovery of payments made under a long-term 78 contract approved under this section.

79 (g) The department of energy resources and the attorney general shall jointly select, and 80 the department of energy resources shall contract with, an independent evaluator to monitor and 81 report on the solicitation and bid selection process in order to assist the department of energy 82 resources in determining whether a proposal received pursuant to subsection (b) is reasonable 83 and to assist the department of public utilities in its consideration of long-term contracts filed for 84 approval. To ensure an open, fair and transparent solicitation and bid selection process that is not 85 unduly influenced by an affiliated company, the independent evaluator shall: (1) issue a report to 86 the department of public utilities analyzing the method of solicitation and the solicitation process 87 implemented by the distribution companies and the department of energy resources under 88 subsection (b) and include recommendations, if any, for improving the process; and (2) upon the 89 opening of an investigation by the department of public utilities into a proposed long-term 90 contract for a winning bid proposal, file a report with the department of public utilities that 91 summarizes and analyzes the solicitation and the bid selection process, and provide the 92 independent evaluator's assessment of whether all bids were evaluated in a fair and objective 93 manner. The independent evaluator shall have access to the information and data related to the 94 competitive solicitation and bid selection process that is necessary to fulfill the purposes of this 95 subsection; provided, however, that the independent evaluator shall ensure that all proprietary 96 information remains confidential. The department of public utilities shall consider the findings of 97 the independent evaluator and may adopt recommendations made by the independent evaluator 98 as a condition for approval. If the independent evaluator concludes in the findings that the solicitation and bid selection of a long-term contract was not fair and objective and that the 99 100 process was substantially prejudiced as a result, the department of public utilities shall reject the 101 winning bid proposal.

(h) The distribution companies shall each enter into a contract with the winning
bidders for their apportioned share of the market products being purchased from the project. The
apportioned share shall be calculated and based upon the total energy demand from all
distribution customers in each service territory of the distribution companies.

(i) The department of energy resources and the department of public utilities may
jointly develop requirements for a bond or other security to ensure performance with the
requirements of this section.

(j) The department of energy resources may promulgate regulations necessary toimplement this section.

(k) If this section is subjected to a legal challenge, the department of public utilities may suspend the applicability of the challenged provision during the pendency of the action until a final resolution, including any appeals, is obtained and shall issue an order and take other actions as are necessary to ensure that the provisions not subject to the challenge are implemented expeditiously to achieve the public purposes of this section.