HOUSE No. 4044

The Commonwealth of Massachusetts

PRESENTED BY:

Carolyn C. Dykema

To the Honorable Senate and House of Representatives of the Commonwealth of Massachusetts in General Court assembled:

The undersigned legislators and/or citizens respectfully petition for the adoption of the accompanying bill:

An Act supporting solar energy deployment in the Commonwealth.

PETITION OF:

NAME:	DISTRICT/ADDRESS:	DATE ADDED:
Carolyn C. Dykema	8th Middlesex	2/18/2021
David Paul Linsky	5th Middlesex	7/27/2021
Jon Santiago	9th Suffolk	7/27/2021
James K. Hawkins	2nd Bristol	7/27/2021
Natalie M. Blais	1st Franklin	7/28/2021
Paul McMurtry	11th Norfolk	7/28/2021
Tricia Farley-Bouvier	3rd Berkshire	7/28/2021
John Barrett, III	1st Berkshire	7/28/2021
Tommy Vitolo	15th Norfolk	7/28/2021
Michelle L. Ciccolo	15th Middlesex	7/28/2021
Jack Patrick Lewis	7th Middlesex	7/28/2021
Steven Ultrino	33rd Middlesex	7/28/2021
Kay Khan	11th Middlesex	7/28/2021
Lindsay N. Sabadosa	1st Hampshire	7/28/2021
Brian W. Murray	10th Worcester	7/28/2021
Ruth B. Balser	12th Middlesex	7/29/2021
Alan Silvia	7th Bristol	8/2/2021
Harriette L. Chandler	First Worcester	8/4/2021

Danillo A. Sena	37th Middlesex	8/30/2021
Natalie M. Higgins	4th Worcester	9/3/2021
Russell E. Holmes	6th Suffolk	9/24/2021
Mindy Domb	3rd Hampshire	11/1/2021
Bud L. Williams	11th Hampden	11/9/2021
Marcos A. Devers	16th Essex	2/25/2022

HOUSE No. 4044

By Ms. Dykema of Holliston, a petition (accompanied by bill, House, No. 4044) of Carolyn C. Dykema and others relative to solar energy deployment in the Commonwealth. Telecommunications, Utilities and Energy.

The Commonwealth of Alassachusetts

In the One Hundred and Ninety-Second General Court (2021-2022)

An Act supporting solar energy deployment in the Commonwealth.

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Be it enacted by the Senate and House of Representatives in General Court assembled, and by the authority of the same, as follows:

SECTION 1. Section 10 of chapter 25A of the General Laws, as appearing in the 2018 Official Edition, is hereby amended by adding the following subsection:

(g) (1) Beginning January 1, 2022, the division shall implement a solar opportunity zones initiative as a component of the green communities program. The goals of the solar opportunity zones initiative shall be to: (1) identify locations throughout the commonwealth to be designated as preferred areas for siting additional ground-mounted solar photovoltaic electric energy; (2) provide incentives to communities and electric utilities to facilitate greater deployment of ground-mounted solar photovoltaic electric energy in the preferred areas; and (3) minimize land use conflicts between solar deployment and other uses. Solar opportunity zones established through the initiative shall be of sufficient size to enable significant levels of ground-mounted solar development to continue. In developing solar opportunity zones, the division shall consult with the attorney general's office, electric distribution companies, municipalities and industry

stakeholders. In establishing solar opportunity zones, the division shall take into account and balance the following factors: (i) overall need for clean energy to meet the commonwealth's renewable energy and greenhouse gas goals; (ii) availability of land; (iii) availability of distribution and transmission infrastructure; (iv) suitability of parcels for the construction of solar facilities; (v) receptiveness of local communities; (vi) impact on farmland; and (vii) impact on other environmental concerns.

- (2) The division shall establish incentives and other mechanisms to encourage communities located within solar opportunity zones to reduce barriers to solar development.

 Barriers addressed through the solar opportunity zones initiative shall include, but shall not be limited to, local permitting, zoning and taxation policies and practices.
- (3) The department of public utilities, in consultation with the division, shall establish incentives and other mechanisms to encourage electric utilities in the commonwealth to rapidly and proactively upgrade and adapt the distribution and transmission grid that serves solar opportunity zones to facilitate increased levels of solar photovoltaic electric energy installations in the zones.
- (4) The division shall establish at least 1 solar opportunity zone within each service territory of the commonwealth's electric distribution companies on or before January 1, 2022.
- (5) The division shall annually publish a report detailing progress in establishing solar opportunity zones and the number of additional megawatts of solar installed within each zone.
- SECTION 2. Said chapter 25A is hereby further amended by adding the following 4 sections:-

Section 18. The secretary of energy and environmental affairs, hereinafter and in sections 19 to 21, inclusive, "secretary", shall establish programs to implement minimum annual solar installation targets. The programs shall ensure that no fewer than 550 megawatts of solar photovoltaic electric energy, measured in alternating current, shall be installed in the commonwealth during calendar year 2023. Each year thereafter, the programs shall ensure that the minimum level of solar photovoltaic electric energy installed during each year shall increase by no fewer than 50 megawatts of alternating current, until the year 2027, for a total of no fewer than 3,250 megawatts. The programs established by the secretary shall ensure that installation of solar photovoltaic electric energy in the commonwealth in the year 2028 and subsequent years continues to increase at a pace sufficient to maintain progress toward the 2050 statewide emissions limit of net zero greenhouse gas emissions established by the secretary on April 22, 2020.

Section 19. To achieve the minimum solar installation targets established in section 18, and to create a simplified approach to encouraging the continuous deployment of distributed solar photovoltaic electric energy in the commonwealth, the department of public utilities shall establish alternative rates for different solar projects based on project size and customer type, designed to enable the financing and deployment of new residential, commercial and ground-mounted distributed generation projects, including community solar projects serving all income levels. The alternative rates shall be approved by the department of public utilities not later than December 31, 2022.

In establishing the alternative rates, the department of public utilities shall consider the benefits provided by distributed generation facilities, including: (i) avoided energy purchases, capacity purchases, distribution costs, line losses, environmental compliance costs and damages

from greenhouse gas emissions; (ii) enhanced reliability; (iii) equity and environmental justice benefits; and (iv) any other benefits determined by the department of public utilities. The department of public utilities shall also consider developing time differentiated rates and alternative rates that encourage and promote social justice, environmental justice and the siting of clean energy projects in underserved communities. The department of public utilities, in consultation with the secretary, shall periodically review and may adjust the alternative rates to ensure compliance with the minimum solar deployment requirements established in section 18. Nothing in this section shall alter provisions for net metering established under section 139 of chapter 164.

Section 20. The department shall implement new programs to target unique barriers to clean energy adoption. The program shall address, at a minimum, challenges related to: (i) increasing low-income participation in state clean energy programs, including both residential and community solar programs; (ii) co-locating solar projects with agricultural uses; (iii) balancing the need for more clean energy with preserving open space and community character; (iv) solarizing brownfields, older buildings and parking lots; and (v) addressing environmental justice concerns through the commonwealth's clean energy programs.

Section 21. The secretary shall establish a program to create green jobs by solarizing the built environment in the commonwealth. Beginning on January 1, 2023, each new building constructed in the commonwealth shall incorporate solar generation facilities with capacity sufficient to serve at least 50 per cent of the expected electrical load of the building. The solar generation facilities shall be located on the same or adjacent property as the building, unless doing so would be infeasible. Beginning on January 1, 2025, each existing commercial building in the commonwealth with a flat roof of 50,000 square feet or more shall incorporate solar

generation facilities with capacity sufficient to serve at least 50 per cent of the expected electrical load of the building. The solar facilities shall be located on the same or adjacent property, unless doing so would be infeasible or prohibitively costly. The secretary shall allow a building owners that is unable to co-locate solar facilities on-site to comply with the requirements of this section through off-site options, including by funding or participating in solar generation projects located elsewhere in the commonwealth. The secretary shall promulgate rules and regulations necessary to implement and administer the program. The department shall direct electric and natural gas distribution companies to modify the Mass Save program to establish mechanisms that ensure that building owners' compliance with the alternative rate program does not unduly harm low income residents.

SECTION 3. The department of energy resources and the department of public utilities shall coordinate to facilitate a smooth transition between the solar incentive program established in section 11 of chapter 75 of the acts of 2016 and the alternative rate system established in section 19 of chapter 25A of the General Laws.

SECTION 4. Within 2 years of establishing the alternative rates described in subsection (b) of section 19 of chapter 25A of the General Laws, the department of energy resources shall commission a study of the costs and benefits of distributed generation resources. The department may use the study as a basis for further adjustment to the rates described in said section 19 of said chapter 25A.

SECTION 5. Sections 3 and 4 shall take effect 30 days after the publication of alternate rates for different solar project sizes and customer types as provided in section 19 of chapter 25A of the General Laws.